hip:/F/PGCL/Pashchimanchal Gas Company Limited 2019

#### Pashchimanchal Gas Company Limited

(A company of Petrobangla) Nalka, Sirajgang, Bangladesh

## Pashchimanchal Gas Company Limited Independent Auditors' Report & Financial Statements

For the year ended 30 June 2019

Contents	Page No.
* Independent Auditor's Report	1-3
* Statement of Financial Position	4
* Statement of Profit or Loss and Other Comprehensive Income	5
* Statement of Cash Flows	6
* Statement of Changes in Equity	7
* Notes to the Financial Statements	8-32

#### K. M. HASAN & CO.

Chartered Accountants
Home Town Apartment (8th & 9th Floor)
87, New Eskaton Road, Dhaka-1000
Phone: 9351457, 9351564
Fax: 88-02-9354792

E-mail: info@kmhasan.com.bd Web: www.kmhasan.com.bd



কৈ. এম. হাসান এড কোই Hometown Apartments (8th & 9th Floor) 87, New Eskaton Road, Dhaka-1000 Phone: Fax: 88-02-9345792

website: www.kmhasan.com.bd



#### INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF PASHCHIMANCHAL GAS COMPANY LIMITED

#### Report on the audit of the Financial Statements

#### Opinion

We have audited the financial statements of PASHCHIMANCHAL GAS COMPANY LIMITED, which comprise the statement of financial position as at 30 June 2019 and the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements give a true and fair view, in all material respects, of the financial position of the company as at 30 June 2019 and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

#### Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board of Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the Financial Statements in Bangladesh, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### Other Information

The management of PASHCHIMANCHAL GAS COMPANY LIMITED, is responsible for the other information. The other information comprises all of the information in the Annual Report other than the financial statements and our auditor's report thereon. The annual report is expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially in consistent with the financial statements of our knowledge obtained in the audit or otherwise appears to be materially misstated.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management of PASHCHIMANCHAL GAS COMPANY LIMITED, is responsible for the preparation and fair presentation of the Financial Statements in accordance with International Financial Reporting Standards (IFRSs), the Companies Act 1994 and other application Laws and Regulation and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.



In preparation the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

#### Auditor's Responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with International Standards on Auditing (ISAs) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered if, individually or in the aggregate they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and access the risks of material misstatement of the financial statements, whether due to
  fraud or error, designed and performed audit procedures responsive to those risks, and obtain
  audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not
  detecting a material misstatement resulting from fraud is higher than for one resulting from error,
  as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override
  of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit
  procedure that as appropriate in the circumstances, but not for the purpose of expressing an
  opinion on the effectiveness of the company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the company took cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the
  disclosures, and whether the financial statements represent the underlying transactions and
  events in a manner the achieves fair presentation.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.



#### Report on Other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and other applicable laws and regulations, we also report the following:

- (a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- (b) in our opinion, proper books of account as required by law have been kept by the company so far as it appeared from our examination of those books; and
- (c) the statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account.

Place: Dhaka

Dated: 01 September 2019

K. M. HASAN & CO. Chartered Accountants



## PASHCHIMANCHAL GAS COMPANY LTD. STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2019

	Notes	Amount in Taka	
	Notes	30.06.2019	30.06.2018
ASSETS			
Non- Current Assets			
Property, Plant and Equipment (Schedule - A)	28	1,498,905,470	1,524,462,311
Capital Work-In-Progress-Other Construnction (Schedule - L)		8,674,609	21,484,233
Invesment in FDR	29	2,961,462,893	2,735,407,602
		4,469,042,972	4,281,354,146
Current Assets			
Inventories of stores & other materials	30	340,036,623	208,131,159
Trade and other receivables	31	1,589,604,312	716,951,189
Loans to employees	32	42,973,144	32,751,537
Advances, deposits and prepayments	33	363,081,093	242,813,622
Depository Job Works	34	145,037,278	101,471,036
Cash and cash equivalents	35	998,959,527	641,603,902
Production of the Production of the Control of the		3,479,691,977	1,943,722,445
TOTAL ASSETS		7,948,734,949	6,225,076,591
EQUITY AND LIABILITIES			
Equity			
Share capital	36	525,531,700	525,531,700
Equity Investment by Government	37	403,479,662	403,479,662
Retained Earnings	38	2,929,484,108	2,355,670,956
	*	3,858,495,470	3,284,682,318
Non-Current Liabilities			
Long Term Borrowings - Local Sources (GOB)	39	47,778,362	59,931,450
Long Term Borrowings - Foreign Sources ( ADB )	40	159,634,274	203,360,134
The state of the s		(00 (0) 10(	
Other Long Term Liabilities	41	693,676,426	485,801,216
	41	901,089,062	
	41		
Current Liabilities:	41		749,092,800
Current Liabilities: Current portion of GOB & ADB Loan		901,089,062	749,092,800 82,593,554
Current Liabilities: Current portion of GOB & ADB Loan Trade creditors & accruals	42	901,089,062	749,092,800 82,593,554 658,079,425
Current Liabilities: Current portion of GOB & ADB Loan Trade creditors & accruals Beneficiarys' profit participation fund	42 43	901,089,062 55,879,151 723,587,977	749,092,800 82,593,554 658,079,425 34,938,240
Other Long Term Liabilities  Current Liabilities:  Current portion of GOB & ADB Loan  Trade creditors & accruals  Beneficiarys' profit participation fund  Group company accounts  Provision for taxation	42 43 44	901,089,062 55,879,151 723,587,977 54,210,019	749,092,800 82,593,554 658,079,425 34,938,240 1,183,350,960
Current Liabilities: Current portion of GOB & ADB Loan Trade creditors & accruals Beneficiarys' profit participation fund Group company accounts	42 43 44 45	901,089,062 55,879,151 723,587,977 54,210,019 1,994,976,637	485,801,216 749,092,800 82,593,554 658,079,425 34,938,240 1,183,350,960 232,339,295 2,191,301,474

The attached notes form an integral part of these accounts and should be read in conjunction therewith.

For and on behalf of the Board of Directors of Pashchimanchal Gas Company Limited

General Manager (Finance)
PGCL

Filance) Managing Director
PGCL

Director PGCL Board

Signed in terms of our annexed report of date

Place: Dhaka

Date: 01 September 2019

CHARTERED CO ACCOUNTANTS O

K. M. HASAN & CO.
Chartered Accountants

#### 

	Notes	Amount in Taka	
	Notes	2018-2019	2017-2018
Sales Revenue	46	7,737,007,804	5,517,809,437
Less: Cost of Sales			
Gas Purchase - Inter-company:	47.1	1,502,227,852	2,252,393,471
Gas Purchase - IOC:	47.2	1,064,768,425	
LNG (Liquified Natural Gas) Margin:	47.3	2,233,653,308	
Contribution for BAPEX Margin:	47.4	9,138,345	29,317,551
Deficit Fund for BAPEX Wellhead Margin:	47.5	9,073,953	31,441,799
Transmission charge - inter-company:	47.6	467,392,011	82,506,097
Petrobangla Charge:	47.7	57,336,211	-
Price deficit fund margin (PDF):	47.8	145,620,820	607,916,573
Gas Development Fund:	47.9	404,230,350	278,308,629
Asset Value of Gas:	47.10	318,842,273	463,393,234
Support for Shortfall	47.11	179,348,981	757,212,579
Petrobangla's Actual Cost recovery	47.12	10,897,000	22,232,000
		6,402,529,528	4,524,721,933
GROSS PROFIT		1,334,478,276	993,087,504
Less: Operating Cost			
Distribution Cost including Depreciation	48	495,201,804	480,168,480
Operating Profit		839,276,472	512,919,024
Add: Other Income	49	10,349,050	10,291,157
Less: Interest Cost	50	16,501,714	20,853,664
Add: Interest Income	51	251,076,594	196,408,281
		244,923,930	185,845,774
Net profit before BPPF and Tax		1,084,200,402	698,764,798
Less: Provision for BPPF		54,210,020	34,938,240
Net profit before Tax		1,029,990,382	663,826,558
Less: Provision for Income Tax	52	360,496,633	232,339,295
Net Profit after Tax		669,493,749	431,487,263
Add: Other Comperhensive Income		-	
Total Comperhensive Income		669,493,749	431,487,263

The attached notes form an integral part of these accounts and should be read in conjunction therewith.

For and on behalf of the Board of Directors of Pashchimanchal Gas Company Limited

Seneral Manager (Rinance)
PGCL

Managing Director PGCL Director PGCL Board

Signed in terms of our annexed report of date

Place: Dhaka

Date: 01 September 2019

CHARTERED CO ACCOUNTANTS O

K. M. HASAN & CO. Chartered Accountants

#### PASHCHIMANCHAL GAS COMPANY LTD. STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 30 JUNE 2019

	Amount in	Taka
	2018-2019	2017-2018
Cash flows from operating activities:		
Net profit after tax	669,493,749	431,487,263
Prior year's adjustment	4,319,403	17,627,469
Adjustment to reconcile net profit to net cash provided by operating activities:		
Non-Cash Item:		
Depreciation of Fixed Assets	119,416,129	112,672,349
Decrease/Increase in Working Capital:		
(Increase) in Inventories of stores & other materials	(131,905,464)	(18,984,243)
(Increase) in Advance, deposits & pre-payments	(120,267,471)	(70,225,930)
(Increase) in Depository Job Works	(43,566,242)	(50,086,649)
Decrease in Accounts receivable	(872,653,123)	217,651,572
(Decrease) in Group Current Account	100,912,789	(9,694,733)
(Decrease) in Liabilities for Gas Purchase	(184,859,551)	(494,132,670)
Increase in Liabilities for Price Deficit Fund	(203,555,926)	300,793,658
(Decrease) in Liabilities for Transmission Charges	188,647,946	(14,206,913)
(Decrease) in Liabilities for Bapex Margin	(5,943,339)	(4,530,478)
(Decrease) in Liabilities for Deficit of Bapex Wellhead Margin	(45,832,782)	(4,077,834)
Increase in Liabilities for Gas Development Fund	92,360,313	29,773,674
(Decrease) in Liabilities for Asset Value of Gas	(36,138,146)	(871,303,770)
	(176,037,114)	(53,991,591)
(Decrease) in Liabilities for support for Shortfall	26,730,964	(33,571,371)
(Decrease) in Liabilities for petrobangla charge	603,685,851	
(Decrease) in Liabilities for LNG Margin of gas	451,654,672	
(Decrease) in Liabilities for IOC margin of gas	65,508,552	434,866,185
Increase in Trade Creditors & Accruals		5,560,805
Increase in Beneficiarys' Profit Participation Fund	19,271,779	(15,954,928)
( Decrease) in Current portion GOB & ADB Loans	(26,714,403)	
Increase in Provision for Taxation	128,157,338	36,979,353
Net cash provided/(used) by operating activities	622,685,925	(25,039,550)
Cash flows from Investing activities :		
Investment in Fixed Deposit (net)	(226,055,291)	(145,735,723)
Acquisition/Addition of PPE	(93,859,288)	(51,892,282)
Capital Work-In-Progress	12,809,624	(17,556,753
Loan paid to Employees' (net)	(10,221,607)	(4,416,246)
Net cash provided/(used) by investing activities	(317,326,562)	(219,601,004
Cash Flows from Financing Activities:	(01),520,002)	(===  ===  ===
	207,875,210	120,098,467
Other long term Liabilities	(100,000,000)	(80,000,000
Interim dividend paid	(12,153,088)	(38,867,490
Long term Loan (GOB )		
Long term Loan (ADB)	(43,725,860)	(43,725,860
Net cash provided/(used) by financing activities	51,996,262	(42,494,883
Total cash inflow / (outflow)	357,355,625	(287,135,437
Check:		
Beginning cash & cash equivalents	641,603,902	928,739,339
Ending cash & cash equivalents	998,959,527	641,603,902
Entitle vasi or vasi oquivalents	357,355,625	(287,135,437
		(

For and on behalf of the Board of Directors of Pashchimanchal Gas Company Limited

General Manager (Finance) PGCL

Managing Director PGCL Director PGCL Board

Signed in terms of our annexed report of date

Place: Dhaka

Date: 01 September 2019



## PASHCHIMANCHAL GAS COMPANY LTD. STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 30 JUNE 2019

			Amot	Amount in Taka	
Particulars	lars	Share Capital	Equity Investment by Government	Retained Earnings	Total Equity
Balance as at 01.07.2017		525,531,700	403,479,662	1,986,556,223	2,915,567,585
Net profit after tax for the year				431,487,263	431,487,263
Prior Year's Adjustment	Note-53			17,627,469	17,627,469
Dividend paid				(80,000,000)	(80,000,000)
Balance as at 30.06.2018		525,531,700	403,479,662	2,355,670,956	3,284,682,318
Balance as at 01.07.2018		525,531,700	403,479,662	2,355,670,956	3,284,682,318
Net profit after tax for the year		*	r	669,493,749	669,493,749
Prior Year's Adjustment	Note-53			4,319,403	4,319,403
Dividend paid				(100,000,000)	(100,000,000)
Balance as at 30.06.2019		525,531,700	403,479,662	2,929,484,108	3,858,495,470

For and on behalf of the Board of Directors of Pashchimanchal Gas Company Limited

Managing Director PGCL

Signed in terms of our annexed report of date

K.M. HASAN & CO.
Chartered Accountants

Director PGCL Board

Place: Dhaka Date: 01 September 2019



## PASHCHIMANCHAL GAS COMPANY LTD. NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2019

#### 1 Company's Background and Nature of Business:

#### 1.1 Domicile, Legal Form and Country of Incorporation:

Pashchimanchal Gas Company Limited incorporated in Bangladesh on 29th November 1999 as public limited company under the Companies Act, 1994 vide Certificate No. Raj-C-190/1999. The Certificate of Commencement of Business was granted to the company on April 23, 2000 and the company commenced its business from 24th April 2000.

#### 1.2 Address of Registered Office & Principal Place of Business:

The Registered office of the Company is situated at Nalka, Kamerkhand, Sirajganj, Bangladesh. The address of operational head quarter is also at Nalka, Kamerkhand, Sirajganj.

#### 1.3 Principal Activities and Nature of Operation:

The principal business of the company is to buy natural gas from the gas fields located in the Eastern Zone of Bangladesh and sell gas to power generating companies, industrial, domestic, commercial and CNG customers located in the western side of the Bangabandhu Multipurpose Bridge.

#### 1.4 Business Infrastructures:

The gas distribution network and ancillary facilities were set up by Gas Supply to Western Zone Project (Distribution) at the initiative of the Govt. of Bangladesh in order to ensure industrial growth, generation of employment, environmental upgrading and overall improvement of the quality of socio-economic life of the people in the northwestern region of Bangladesh.

#### 2 Significant Accounting Policies:

#### 2.1 Accounting System:

The Financial Statements have been prepared as per formats, requirements and instructions issued by Management Service Improvement Project (MSIP) of Petrobangla and also keeping conformity with International Financial Reporting Standard (IFRS) adopted by the Institute of Chartered Accountants of Bangladesh (ICAB) following International Financial Reporting Standard (IFRS).

#### 2.2 Specific Accounting Policies Selected and Applied for Significant Transaction and Events:

The Accounts of the company have been prepared under Generally Accepted Accounting Principles (GAAP) and in compliance with the formats, requirements and instructions issued by Management Service Improvement Project (MSIP) of Petrobangla.

#### 3. Financial Structures:

The financial structure of the company comprises:

- Share Capital.
- 2. Equity owned by Petrobangla
- 3. GOB loans
- 4. Foreign Long term loan from Asian Development Bank (ADB)

#### 4. Foreign Currencies:

Foreign currencies are recorded at the exchange rate at the respective dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are converted to take at the rate of closing date and the resulting exchange fluctuation gains and losses are added to and deducted from the actual cost of acquisition of assets i.e. distribution line.

#### 5. Long Term Loans:

Current portion of long term local and foreign loans repayable during the next financial year has been shown as current liabilities in the statement of financial position.

#### 6. Other Long Term Liabilities:

Deposits by different categories of customers as security against gas connection as required under gas supply aggrements are shown as "other long term liabilities". Such deposits are not repayable till gas supply to the customer existing.

#### 7. Fixed Assets:

Freehold land is stated at historical cost and other fixed assets are carried at depreciated historical cost.



#### 8. Exchange Rate Fluctuation :

In accordance with the instruction as set forth in the Corporate Accounting Manual while transferring the amount of long term liability to current liability as per amortization schedule. Provision for Exchange rate fluctuation has been duly created through charging the devaluation loss with the cost of acquisition of the particulars assets.

#### 9. Fixed Deposits:

Bank Fixed Deposits are classified as "Investment and other assets" which were invested up to the statement of financial position date.

#### 10. Loans and Advances to Employees:

Loans and advances to employees after adjustment of recovery are excluded from current assets and included under the head "Investment and other assets".

#### 11. Amortization of Exchange rate Fluctuation.

Devaluation effect of foreign currency loan i.e., exchange rate fluctuation has been amortized on the basis of life of the respective assets i.e Distribution line.

#### 12. Depreciation:

Fixed Assets like Transmission & Distribution Pipe Line, Consumer Metering Station, Transmission & Distribution Plant, Office Equipment, Furniture & Fixture etc except Freehold Land as shown in schedule "A" are stated at cost less accumulated depreciation. Cost represents cost of acquisition or construction and include purchase price and other directly attributable cost. Depreciation on fixed assets are charged from the first day of the quarter following their acquisition. Depreciation rates prescribed by Corporate Accounting Manual for the different categories of assets are as follows:

Building & infrastructure	2.50%
Transmission line	3.33%
Distribution line	5%
Other civil constructions	2.50%
Office equipment	15%
Other equipment	20%
Furniture & fixture	10%
Telecom & computer equipment	15%
Transmission & distribution plant	5%
Consumer metering station (CMS)	10%
Domestic appliances	15%
Sheds and temporary structures	10%
Light vehicles	20%

#### 13. Interest on borrowings:

Interest on long term borrowings during the period of project execution is capitalized as part of the cost of the development expenditure. All other interest is recognized in the statement of profit or loss for the period in which it is incurred.

#### 14. Maintenance:

Expenditure for maintenance of tangible fixed assets is recognized as an expense for the period in which it is incurred.

#### 15. Current assets:

- a) Inventories are valued at average historical cost less provision for deterioration and obsolescence. Goods in transit are valued at cost.
- b) Trade debtors are valued at estimated realizable value.
- e) Bank deposits are classified in two broad head i.e., one under "investment and other assets" for the fixed deposits and all other bank balances are shown under current assets head in the form as "Cash & Bank balances".
- d) For collection of sale proceeds 4 (four) STD accounts are being maintained in each Bank for catering four natures of receipts i.e. one for Industrial customers including CNG, Power & Captive Power, one for Commercial customers, one for Domestic customers and the remaining one for Security Deposits and other receipts//income

#### 16. Advances:

All Advances are substantiated by appropriate subsidiary ledgers which are maintained properly.

#### 17. Employées' Benefit Costs :

- The Company operates a recognized Contributory Provident Fund, managed by an independent Board of Trustees for the benefit of employees.
- b) The Company also operates a recognized Gratuity Fund and a Welfare Fund managed by an independent Board of Trustees for the benefit of employees.



#### 18. Income:

- a) Bangladesh Energy Regulatory Commission on behalf of the Government of Bangladesh sets sales prices as well as various margin for gas. Sales are valued on an accrued basis. Sales are stated net of Government levies and taxes on sales and margin for other Stakeholders.
- Other revenues earned from gas distribution business in the form of Connection & Reconnection charges, b)

  Commissioning fees, service charges, Penaltiy & Fine Receipt and income from Higher Heating Value (HHV) are also treated as Other Operating Income.
- c) Revenue received from other sources such as enlistment and renewal fee, forfeiture a/c, liquidated damage, profit on sale of stores, sale of tender document are shown as Other Income.

#### 19. Income Tax:

- a) Provision for Income Tax on profits has been determined as per tax regulations based on tax rates currently in force.
- b) Income tax is assessed by applying 83(2)/16BBB of IT Ordinance 1984,
- c) Rate of income tax for the income year is 35%.

#### 20. Compliance with Local Laws:

The financial statements have been prepared in compliance with requirements of the Companies Act, 1994 and other relevant laws and rules.

#### 21. Budget and budget variances:

Budget is an estimate of costs, revenue and resources over a specified period, reflecting a reading of future financial conditions and goals. The reason for preparing budget are compel planning, communicating ideas and plan, coordination activities and means of allocating resources and budget variances is the differences between the actual amount incurred or realized and the corresponding forcasted (budgeted fiqure). Details of the budget is shown in Annexure-1.

#### 22. Ratio Analysis:

Ratio analysis is an important technique of financial analysis in which quantities are converted into ratios for meaningful comparisons, with past ratios and ratios of other firms in same or different industries. Ratio analysis determines trends and exposes strengths or weakness of a firm. Details of ratio analysis are shown in Annexure-2.

#### 23. Reporting currencies and level of precision:

The figures in financial statements represent Bangladeshi Taka.

#### 24. Reporting Period:

Financial Statements of the Company cover one financial year from 1st July to 30th June consistently.

#### 25. Comparative Information:

Comparative information have been disclosed in respect of the previous year i,e 2017-2018 for understanding of the current year's financial figures.

#### 26. Status of Tax Liability:

Income tax assessment has been completed up to the assessment year 2018-2019 and tax has been settled accordingly.

#### 27. Financial Statements:

These comprise:

- 1. Statement of Financial Position
- 2. Statement of Profit or Loss and Other Comprehensive Income
- 3. Statement of Changes in Equity
- 4. Statement of Cash Flows
- 5. Notes to the Financial Statements.

Amount in Taka		
30.06.2019	30.06.2018	

#### 28 Property, Plant and Equipment:

Details of cost of fixed assets, accumulated depreciation thereon and written down value as on 30th June 2019 are shown at Schedule - "A".

Property, Plant and Equipment at cost at the end of the year Less: Accumulated depreciation at the end of the year

3,031,320,652	2,937,461,364
1,532,415,182	1,412,999,053
1 498 905 470	1.524.462.311



Amou	nt in Taka
30.06.2019	30.06.2018

#### 29 Investment in FDR

This represents fixed deposit with following Nationalized & Private Commercial Banks :

This represents tixed deposit with teneving transmission		
Agrani Bank Ltd,S.S Road Branch, Sirajganj.	212,576,016	203,025,550
Agrani Bank Ltd , Shoptopodi Market Branch, Bogura	52,680,393	50,338,027
Agrani Bank Ltd , Shahjadpur Branch	27,415,600	26,257,991
Agrani Bank Ltd, Laxmipur Branch ,Rajshahi.	6,596,440	6,314,775
Agrani Bank Ltd, Shaheb Bazar Branch, Rajshahi	6,879,861	6,544,618
Agrani Bank Ltd, Station Road Branch, Sirajganj.	11,674,747	11,135,538
Agrani Bank Ltd, Bahuli Branch ,Sirajganj.	15,000,000	
Bangladesh Development Bank Limited, Principle Branch, Dhaka	20,000,000	
BASIC Bank Ltd, Sirajganj Branch	387,852,018	406,243,183
BASIC Bank Ltd, Belkuchi Branch, Sirajganj	62,172,032	30,802,901
BASIC Bank Ltd, Kawran bazar Branch ,Dhaka.	46,000,001	
Janata Bank Ltd, Corporate Branch ,Sirajganj	95,627,362	91,580,028
Janata Bank Ltd, Corporate Branch, Pabna	124,953,581	100,157,017
Janata Bank Ltd, Corporate Branch	34,419,547	32,896,136
Janata Bank Ltd, Ishwardi Branch	66,641,537	63,725,210
Janata Bank Ltd, Ullapara Branch Sirajganj	17,199,528	16,388,076
Janata Bank Ltd, Uttara Model Town Branch, Dhaka	-	20,429,000
Janata Bank Ltd, Chawk Bazar Branch, Dhaka	10,441,000	10,000,000
Janata Bank Ltd, Pabna Bazar Branch	24,318,560	23,196,452
Janata Bank Ltd, Bera Branch Pabna	13,949,589	13,295,417
Janata Bank Ltd, Atua Branch Pabna	40,553,720	38,772,779
Janata Bank Limited, Hetemkhan Branch, Rajshahi	6,426,464	6,099,586
Bangladesh Development Bank Limited, Pabna Branch	64,148,525	60,756,000
Bangladesh Development Bank Limited, Pacishahi Branch	36,956,750	35,000,000
Bangladesh Development Bank Limited, Rajshahi Branch	182,974,650	150,675,046
Investment Corporation of Bangladesh (ICB), Bogura	192,910,000	180,000,000
Investment Corporation of Bangladesh (ICB), Local Office, Dhaka	493,778,153	517,094,750
Investment Corporation of Bangladesh (ICB), Rajshahi	5,000,000	
Karmasangthan Bank ltd.sirajgonj Branch	83,571,454	78,160,188
National Bank Ltd, Sirajganj Branch	104,349,234	134,390,150
Social Islami Bank Ltd, Sirajganj Branch		67,454,616
Social Islami Bank Ltd, Bogura Branch	73,561,772	17,281,802
Social Islami Bank Ltd, Shahjadpur Branch	18,792,528	PARTY DESCRIPTION
South East Bank Ltd, Pabna Branch	21,371,000	20,000,000
South Bangla Agriculture & Commerce Bank Ltd., Gulsan Br. Dhaka.	10,000,000	
South Bangla Agriculture & Commerce Bank Ltd., Banani Br. Dhaka.	5,000,000	
South Bangla Agriculture & Commerce Bank Ltd., Panthapath Br. Dhaka.	10,000,000	-
NRB Global Bank, Ashulia Branch, Savar, Dhaka	21,317,500	20,000,000
NRB Global Bank, Banani Branch, Dhaka	10,000,000	54)
SBAC Bank Limited, Mothijheel Branch, Dhaka	10,920,000	10,000,000
Jamuna Bank Ltd, Sirajgani Branch	10,000,000	
Jamuna Bank Ltd, Naya Bazar, Branch	20,000,000	-
AB Bank limited, Sirajganj Branch	33,725,508	31,308,419
Premier Bank Ltd, Sirajganj Branch	-	-
Rupali Bank Ltd., Santhia Branch, Pabna	44,038,180	41,899,730
Rupali Bank Ltd., Sahtina Branch, Fabila Rupali Bank Ltd., Indira Road Branch, Dhaka	20,000,000	-
	6,894,011	6,351,000
Mercantile Bank Ltd., Pabna Branch	0,074,011	10,000,000
Mercantile Bank Ltd., Mirpur Branch, Dhaka	6 904 011	6,351,000
Mercantile Bank Ltd., Bogura Branch	6,894,011	22,240,782
Modhumoti Bank Ltd., Rajshahi Branch	22,754,835	22,240,762
Modhumoti Bank Ltd., Pabna Branch	5,000,000	5 247 500
One Bank Ltd, Sirajganj Branch	15,691,161	5,247,500
First Security Islami Bank Ltd., Rupnagar Branch, Dhaka	10,695,000	10,000,000
First Security Islami Bank Ltd., Uttara Branch, Dhaka	10,695,000	10,000,000
First Security Islami Bank Ltd., Sirajganj Branch	81,743,935	98,815,006
First Security Islami Bank Ltd., Gulsan Branch	10,000,000	-
Standard Bank Limited, Panthpath Branch, Dhaka	10,301,690	15,179,329
Standard Bank Limited, hatikumrul Branch sirajgonj	10,000,000	
Padma Bank Ltd. Dhanmondi branch	5,000,000	-
Eastern Bank Ltd., Banani Branch, Dhaka		30,000,000
Al-Arafa Islami Bank Ltd., Bogura Branch	10,000,000	
Al-Alaia islami Dank Etu., Dogula Dianen	2,961,462,893	2,735,407,602
	-11.0-10-0	



		Amount in Taka	
		30.06.2019	30.06.2018
30. 1	nventories of Stores & Other materials:		
	This consists of the followings:		
	Pipes (3/4"-12")	207,995,657	56,171,481
	Tubes and Fittings	71,916,805	76,695,010
I	Fuel, Oil and Lubricants	5,818	232,074
	Raw Materials and Chemicals		75,000
	General Hardware	2,049,961	2,169,561
	Packing, Gaskets & Insulating Materials	22,746,477	28,227,502
	Chemical Laboratory Equipments	31,036,823 158,886	38,751,645 158,886
	Electrical Equipment & Spares Stores in Transit	4,126,196	5,650,000
,	Stores III Hallsit	340,036,623	208,131,159
31.	Trade and Other Receivables:		
	Trade Receivable (31.1)	1,535,438,451	689,293,603
,	Other Receivable (31.2)	54,165,861 1,589,604,312	27,657,586 716,951,189
31.1	Trade Receivable:	=	
	Category of customers:		
	Power	1,002,956,651	234,432,254
	Industrial	40,139,241	33,664,504
	Commercial	14,782,107	16,993,265
	Domestic	142,045,584	147,145,534
	Captive Power	55,362,583 280,152,285	35,736,952 221,321,094
	CNG	1,535,438,451	689,293,603
		1,000,100,101	
31.2	Other Receivable:		
	Interest Receivable (Schedule-J) (Accrued Interest on FDR)	54,165,861	27,657,586
		54,165,861	27,657,586
32.	Loans to Employees:		
	Computer Loans to employees (32.1)	318,000	157,000
	Land purchase/House building loans to employees (32.2)	41,573,381	31,047,547
	Motor Cycle loans to employees (32.3)	1,081,763	1,546,990
		42,973,144	32,751,537
	Long -term loans to employees' are as follows:		
32.1	Computer Loans to employees:		
	The movement of computer loans to employees' are as follows:	157,000	102.000
	Balance at the beginning of the year	157,000	192,000
	Add: Paid during the year	240,000 397,000	60,000 252,000
	I D 1 1	79,000	95,000
	Less: Recovery during the year	318,000	157,000
32.2	Land purchase/House building loans to employees:		
	The movement of the above is as follows:		
	Balance at the beginning of the year	31,047,547	26,189,356
	Add: Paid during the year	16,060,000	9,540,000
		47,107,547	35,729,356
	Less: Recovery during the year	5,534,166	4,681,809
		41,573,381	31,047,547
32.3	Motor Cycle loans to employees:		
	The movement of the above is as follows:		
	Balance at the beginning of the year	1,546,990	1,953,935
	Add: Paid during the year	200,000	400,000
		1,746,990	2,353,935
	Less: Recovery during the year	665,227	806,945
		1,081,763	1,546,990



		Amount in	Taka
33.	Advances, Deposits and Prepayments:	30.06.2019	30.06.2018
	Advance for:		
	Corporate Tax deducted at Source	158,992,354	107,827,389
	Corporate Tax advance payment (Cash)	140,000,000	80,000,000
	Advance against Incentive Bonus (Employees)	32,845,331	23,421,721
	Bangladesh Petrolium Institute (BPI)	1,268,039	1,268,039
	Advance to others (Schedule-H)	35,000	37,031
	Advance to Contractors' & Suppliers' (Schedule-C)	3,550,740	12,331,452
	Loans to petrobangla	23,662,000	15,200,000
	Recoverable from Employees	168,612	168,612
	Recoverable from Others (Excess of ceiling for Telephone, POL etc.)	360,522,076	240,254,605
	D16141	300,322,070	240,234,003
	Deposit with:	00.021	98,831
	Grameen Phone	98,831 43,379	43,379
	Bangladesh Power Development Board	26,360	26,360
	Sirajganj Palli Bidyut Samity	117,060	117,060
	Bangladesh Telecommunication Company Ltd.	2,273,387	2,273,387
	District Adjutant of Ansar and VDP, Sirajganj	2,559,017	2,559,017
		363,081,093	242,813,622
34.	Depository Job Works:		
1000000	This represent customer finance job works for :		
	North-West Power Generation Co. Ltd. (NWPGCL-1) R & M	37,944	37,944
	Rajshahi Development Authority(RDA)	47,251,948	58,142
	Susec-2 Project Bogura-Mokamtola	23,964,253	23,964,253
	Western BD Bridge Project	11,840,988	20,000
	Sirajganj roads & highway	1,804,138	
	Ishurdi Export Processing Zone (EPZ)	24,204,474	24,203,162
	Bangladesh Railway, Ishurdi, Pabna	4,372,032	4,372,032
	North-West Power Generation Co. Ltd. (NWPGCL) 3rd Phase	11,429,806	133,635
	North-West Power Generation Co. Ltd. (NWPGCL) 2nd Phase	20,131,695	25,000,000
	ACI Godrej Agrovate Ltd., Rajshahi.	-	23,681,868
		145,037,278	101,471,036
35	Cash and Bank Balances:		
	Imprest fund with - (35.1)	150,000	150,000
	Bank STD Accounts - (35.2)	997,498,894	640,143,269
	Bank CD Accounts - (35.3)	1,310,633	1,310,633
		998,959,527	641,603,902
35.1	Imprest fund with:		
	2,000 € 77.7 (0.000 ) \$4440-3400 (U.S. 6400)	15,000	15,000
	Dhaka Liaison Office		
	Manager (Services)	25,000	25,000
	Ishwardi Regional Office	20,000	20,000
	Pabna Regional Office	20,000	20,000
	Sirajganj Regional Office	15,000	15,000
	Baghabari Regional Office	15,000	15,000
	Bogura Regional Office	20,000	20,000
	Rajshahi Regional Office	20,000	20,000
	rajonan regiona orrec	150,000	150,000
35.2	Bank STD Accounts:		
	Agrini Bank Ltd, S.S Road Branch Sirajganj (STD-93)	2,256,384	123,539
	Agrani Bank Ltd, S.S Road Branch Sirajganj (STD-94)	1,124,826	14,989,085
	Agrani Bank Ltd, S.S Road Branch Sirajganj (STD-95)	701,096	1,197,372
	Agrani Bank Ltd, S.S Road Branch Sirajganj (STD-92)	3,815,298	3,171,716
	Agram Dank Ltd, 5.5 Road Branch Straigani (STD 115)	1,515,756	4,843,883
	Janata Bank Ltd, Corporate Branch Sirajganj (STD-115)		294,817
	Agrani Bank Ltd, Cantonment Branch (STD-240000036)	8,751,035	
	Agrani Bank Ltd, Cantonment Branch (STD-240000056)	101,217	48,769
	Agrani Bank Ltd, Cantonment Branch, Bogura- 63	13,776,183	64,860
	Agrani Bank Ltd, Cantonment Branch (STD-240000047)	55,254	56,404
	Agrani Bank Ltd, Shoptopodi Market Branch, Bogura (STD-45)	41,551	63,129
	Agrani Bank Ltd, Shoptopodi Market Branch Bogura (STD-46)	823,028	974,456
	Agrani Bank Ltd, Shoptopodi Market Branch, Bogura (STD-47)	971,799	1,731,654
	Agrani Bank Ltd, Shoptopodi Market Branch, Bogura (STD-48)	950,432	2,110,428
	Agrant Dank Did, onoptopour Market Dranen, Dogara (01D-40)	,	



	Amount i	n Taka
	30.06.2019	30.06.2018
Agrani Bank Ltd, Shahzadpur Branch (STD-14)	4,915,837	207,439
Agrani Bank Ltd, Shahzadpur Branch (STD-15)	7,253,676	463,318
Agrani Bank Ltd, Shahzadpur Branch (STD-16)	1,639,705	109,575
Agrani Bank Ltd, Shahzadpur Branch (STD-17)	2,802,046	771,374
Agrani Bank Ltd, Court Bazar Branch, Rajshahi (STD-06)	337,181	207,206
Agrani Bank Ltd, Court Bazar Branch, Rajshahi (STD-09)	1,877,404	504,589
Agrani Bank Ltd, Court Bazar Branch, Rajshahi (STD-07)	7,587,821	362,051
Agrani Bank Ltd, Laxmipur Branch, Rajshahi (STD-67)	27,635	6,080
Agrani Bank Ltd, Laxmipur Branch ,Rajshahi (STD-70)	7,543,768	510,567
Agrani Bank Ltd, Shaheb Bazar Branch, Rajshahi (STD-44)	5,122,344	189,571
Agrani Bank Ltd, Shaheb Bazar Branch, Rajshahi (STD-60)	942,566	79,714
Agrani Bank Ltd, Shaheb Bazar Br Rajshahi (STD-67)	8,440,985	2,883,429
Agrani Bank Ltd, WAPDA Branch ,Rajshahi (STD-30)	2,583,628	1,476,695
Agrani Bank Ltd, WAPDA Branch, Rajshahi (STD-31)	11,845,051	2,867,648
Agrani Bank Ltd, WAPDA Branch, Rajshahi (STD-33)	7,809,127	1,001,143
Agrani Bank Ltd, Bhadra Branch ,Rajshahi (STD-18)	83,357	82,729
Agrani Bank Ltd, Bhadra Branch, Rajshahi (STD-21)	5,424,392	421,940
BASIC Bank Ltd. Dilkusha Branch, Dhaka (STD-04000699)	2,220,883	2,149,838 381,570,045
BASIC Bank Ltd. Sirajganj Branch (STD-04000053)	178,566,373	571,790
BASIC Bank Ltd, Bogura Br, (STD-1216-01-0000495)  BASIC Bank Ltd, Bogura Br, (STD-1216-01-0000502)	13,165,115	425,785
	53,374,254 7,340,987	235,351
BASIC Bank Ltd, Bogura Br. (STD-1216-01-0000518)	3,961,238	97,242
BASIC Bank Ltd, Bogura Br, (STD-1216-01-0000523)	1,321,839	32,073,891
BASIC Bank Ltd, Sirajganj Branch (STD-107) BASIC Bank Ltd, Sirajganj Branch (STD-79)		90,327,668
BASIC Bank Ltd, Sirajganj Branch (STD-79) BASIC Bank Ltd, Sirajganj Branch (STD-84)	5,284,108 274,625,846	14,532,012
		9,729,981
BASIC Bank Ltd, Sirajganj Branch (STD-90)	482,758	9,729,901
BASIC Bank Ltd, Sirajganj Branch (STD-300)	4,004,327	85,904
IFIC Bank Ltd, Bogura Branch (STD-62)	13,225,594	10,353
IFIC Bank Ltd, Bogura Branch (STD-63)	2,999,658	1,208,262
IFIC Bank Ltd, Bogura Branch (STD-64)	67,426,494	1,208,202
IFIC Bank Ltd, Bogura Branch (STD-65)	895,786 491,735	7,543
Janata Bank Ltd, Bera Branch (STD-27)	2,947,516	479,038
Janata Bank Ltd, Bera Branch (STD-28)	820,096	13,965
Janata Bank Ltd, Bera Branch (STD-29)	39,896	40,185
Janata Bank Ltd, Bera Branch (STD-30)	105,906	56,659
Janata Bank Ltd, Bogura Corporate Branch (STD-88)		and the same
Janata Bank Ltd, Bogura Corporate Branch (STD-89)	5,396,094	763,811
Janata Bank Ltd, Bogura Corporate Branch (STD-90)	2,610,106	76,034
Janata Bank Ltd, Bogura Corporate Branch (STD-91)	4,893,242	344,209
Janata Bank Ltd, Ishwardi Corporate Branch (STD-33)	12,160,689	557,285
Janata Bank Ltd, Ishwardi Corporate Branch (STD-34)	1,846,978	102,204
Janata Bank Ltd, Ishwardi Corporate Branch (STD-35)	29,828,536	1,201,751
Janata Bank Ltd, Ishwardi Corporate Branch (STD-36)	6,011,425	332,175
Janata Bank Ltd, Local Office. Branch Dhaka (STD-36001398)	11,536	12,279
Janata Bank Ltd, Atua Branch Pabna (STD-52)	6,240,355	551,639
Janata Bank Ltd, Atua Branch Pabna (STD-53)	1,687,679	103,313
Janata Bank Ltd, Atua Branch Pabna (STD-54)	44,888	43,248
Janata Bank Ltd, Atua Branch Pabna (STD-55)	294,489	95,050
Janata Bank Ltd. Hetemkhan Branch, Rajshahi (STD 58)	105,670	103,124
Janata Bank Ltd. Hetemkhan Branch, Rajshahi (STD 59)	68,907	105,12
The state of the s		75 963
Janata Bank Ltd, Hetem Khan Branch, Rajshahi (STD-61)	4,564,341	75,862
Janata Bank Ltd , Local Office, Dhaka(STD-1919)	12,224	13,705
Janata Bank Ltd, Corporate Branch, Sirajganj (STD-116)	643,450	360,676
Janata Bank Ltd, Corporate Branch, Sirajganj (STD-117)	1,878,574	5,928,772
Janata Bank Ltd, Corporate Branch, Sirajganj (STD-118)	1,209,604	445,760
Janata Bank Ltd, Corporate Branch, Sirajganj (STD-119)	416,556	106,308
Janata Bank Ltd, Pabna Bazar Branch (STD 21)	11,711,428	410,946
Janata Bank Ltd, Pabna Bazar Branch (STD-22)	6,479,944	7,350,875
Janata Bank Ltd, Pabna Bazar Branch (STD 23)	528,595	178,925
Janata Bank Ltd, Pabna Bazar Branch (STD 24)	1,743,295	21,316



		Amount i	n Taka
		30.06.2019	30.06.2018
	Janata Bank Ltd, Pabna Corporate Branch (STD-108)	17,253,542	81,565
	Janata Bank Ltd, Pabna Corporate Branch (STD-109)	6,261,385	597,237
	Janata Bank Ltd, Pabna Corporate Branch (STD-110)	21,205,330	1,078,772
	Janata Bank Ltd, Pabna Corporate Branch (STD-111)	9,108,906	153,314
	Janata Bank Ltd, Ullapara Branch (STD-14)	1,210,043	45,306
	Janata Bank Ltd, Ullapara Branch (STD-15)	10,305,646	423,295
	Janata Bank Ltd, Ullapara Branch (STD-16)	1,276,182	11,504
	Janata Bank Ltd, Ullapara Branch (STD-17)	4,517,932	88,760
	Janata Bank Ltd. Rani Bazar Branch, Rajshahi (STD- 32/3)	41,359	28,963
	Janata Bank Ltd, Rani Bazar Branch ,Rajshahi (STD-35/6)	5,151,202	280,401
	Rupali Bank Ltd, Santhia Branch (STD-10)	1,103,889	151,029
	Rupali Bank Ltd, Santhia Branch (STD-12)	5,503,512	285,936
	Rupali Bank Ltd , Santhia Branch (STD-11)	1,872,140	101,444
	Rupali Bank Ltd, Santhia Branch (STD-13)	1,728,665	88,958
	Social Islami Bank Ltd, Sirajganj Branch (STD-37/1)	2,050,257	283,241
	Social Islami Bank Ltd, Sirajganj Branch (STD-38/8)	8,943,359	37,137
	Social Islami Bank Ltd, Sirajganj Branch (STD-39/4)	2,814,453	38,448
	Social Islami Bank Ltd, Sirajganj Branch (STD-40/5)	23,930,041	14,751,211
	Social Islami Bank Ltd, Bogura Branch (STD-88)	66,353	102,406
	Social Islami Bank Ltd, Bogura Branch (STD-89)	1,595,546	23,088,817
	Social Islami Bank Ltd, Bogura Branch (STD-90)	121,648	745,634
	Social Islami Bank Ltd, Bogura Branch (STD-91)	773,166	1,207,226
	Social Islami Bank Ltd, Shahzadpur Branch (STD-04)	1,091,552	205,835
	Social Islami Bank Ltd, Shahzadpur Branch (STD-05)	17,035,503	1,128,893
	Social Islami Bank Ltd, Shahzadpur Branch (STD-06)	3,098,708	68,766
	Social Islami Bank Ltd, Shahzadpur Branch (STD-07)	4,629,179	330,704
		997,498,894	640,143,269
35.3	Bank CD Accounts:		
	Janata Bank Ltd , Local Office Branch, Dhaka (CD-5598)	34,240	34,240
	Custom Deposit, Chittagong Custom House.	1,276,393	1,276,393
		1,310,633	1,310,633
36	Share Capital:		
	a) Authorized Capital	1,500,000,000	1,500,000,000
	15,000,000 ordinary shares of Tk. 100 each		
	b) Issued, Subscribed & Paid-up	525,531,700	525,531,700
	5.255,317 ordinary shares of Tk. 100 each.		

Share Capital of Tk. 52,55,31,700 comprises: (a) Tk.15,00,000 being the value of 15,000 shares @ Tk. 100 each issued in favour of Petrobangla represented by Chairman, Petrobangla; (b) Tk.700 being value of 7 (Seven) share @ Tk. 100 each subscribed by 7 individuals; and (c) Tk.52,40,31,000 being the converted amount of Equity portion of Government funded from Development Program for Development Project.

37	Equity Investment By Government:	403,479,662	403,479,662
	This amount has been received from Government against Gas S Project as equity.	Supply to Rajshahi City & Its	Adjoining Areas
38	Retained Earnings:		
	Opening balance	2,355,670,956	1,986,556,223
	Add:Net Profit after tax during the year	669,493,749	431,487,263
	Add:Prior year adjustment (Note-53)	4,319,403	17,627,469
	Less:Dividend Paid	(100,000,000)	(80,000,000)
		2,929,484,108	2,355,670,956
39.	Long Term Borrowings -Local Sources (GOB)		
	Gas supply to Western Zone Project (Distribution) (39.1) Gas supply to Bogura Town Project (39.2)	765 302	765 1,030,802
	Gas supply to Rajshahi City & it's adjoining Areas (39.3)	47,777,295	58,899,883
		47,778,362	59,931,450



			30.06.2019	30.06.2018
	Project wise Movement of Outstanding local loans (	GOB) during the ye	ear are as follows:	
39.1	Gas supply to Western Zone Project (Distribution):			
	Balance at the beginning of the project		794,796,764	794,796,764
	Less: Payment up to 30 June for respective year		794,795,999	787,521,195
	Less: Provision for Current Portion of Long Term Loan			7,274,804
39.2	Gas supply to Bogura Town Project:		765	765
37.2	Balance at the beginning of the project		272,599,502	272,599,502
	Less: Payment up to 30 June for respective year		271,568,700	251,098,600
	Less: Provision for Current Portion of Long Term Loar	i	1,030,500	20,470,100
			302	1,030,802
39.3	Gas supply to Rajshahi City & it's adjoining Areas:			
	Balance at the beginning of the project		133,471,040	133,471,040
	Less: Payment up to 30 June for respective year		74,571,159	63,448,571
	Less: Provision for Current Portion of Long Term Loan	11,122,586 47,777,295	11,122,586 58,899,883	
			47,777,293	30,077,003
40.	Long Term Borrowings - Foreign Sources (ADB):			
	Name of The Project	Loan Number 2188-BAN (SF)		
	Gas supply to Rajshahi City & it's adjoining Areas Balance at the beginning of the project	ZIOO-DAN (OI')	437,258,603	437,258,603
	Less: Payment up to 30 June for respective year		233,898,469	190,172,609
	Less: Provision for Current Portion of Long Term Loan	n	43,725,860	43,725,860
			159,634,274	203,360,134
41.	Other Long Term Liabilities:			
	Customers' security deposits: Movement of Customer security deposit are as follows	E .		
	Balance at the beginning of the year		485,801,216	365,702,749
	Add: Received during the year		208,689,660	120,195,050
			694,490,876	485,897,799
	Less: Paid during the year		814,450	96,583
			693,676,426	405,001,210
42.	Current Portion of Long Term Loan:			
	It represents the outstanding long term loan and the power I,e 2019-2020 are as follows:	ortion of Long term lo	oan liabilities payable in	the next financial
	Gas supply to Western Zone Project (Distribution)		-	7,274,804
	Gas supply to Bogura Town Project		1,030,700	20,470,304
	Gas supply to Rajshahi City & Its Adjoining Areas pr	oject (GOB)	11,122,589	11,122,586
	Gas supply to Rajshahi City & Its Adjoining Areas pr	oject (ADB)	43,725,862	43,725,860
	out cupp, to my		55,879,151	82,593,554
43.	Trade Creditors and Accruals:			
	Security and earnest money deposit (43.1)		15,210,509	16,112,715
	Trade creditors for goods, services and other finance (	(43.2)	135,031,027	125,530,179
	Liabilities for depository job wprk (43.3)	•	573,346,441	516,436,531
	23 1 3		723,587,977	658,079,425
43.1	Security and earnest money deposit:			
	Suppliers' and Contarctors'		15,210,509	16,112,715
		nance.		
43.2	Trade Creditors for Goods, Services and Other Fi	mancer		
43.2	Trade Creditors for Goods, Services and Other Fit Employee income tax payable	nance.	9,200	
43.2		mance.	9,200 3,316	3,316
43.2	Employee income tax payable Due to Employees	nance.		
43.2	Employee income tax payable Due to Employees Provision for Audit Fee	in the control of the	3,316	3,316 212,750
43.2	Employee income tax payable Due to Employees Provision for Audit Fee Recoverable A/c		3,316 155,250 5,191	
43.2	Employee income tax payable Due to Employees Provision for Audit Fee Recoverable A/c Provision for Tax Consultant Fees		3,316 155,250 5,191 57,500	212,750
43.2	Employee income tax payable Due to Employees Provision for Audit Fee Recoverable A/c Provision for Tax Consultant Fees Provision for Exchange Rate Fluctuation		3,316 155,250 5,191 57,500 9,283,540	212,750 - - 8,870,766
43.2	Employee income tax payable Due to Employees Provision for Audit Fee Recoverable A/c Provision for Tax Consultant Fees Provision for Exchange Rate Fluctuation Deduction for Revenue Stamps		3,316 155,250 5,191 57,500 9,283,540 33,940	212,750 - - 8,870,76 35,44
43.2	Employee income tax payable Due to Employees Provision for Audit Fee Recoverable A/c Provision for Tax Consultant Fees Provision for Exchange Rate Fluctuation Deduction for Revenue Stamps Liabilities for Goods	Schedule-K	3,316 155,250 5,191 57,500 9,283,540 33,940 23,964,254	212,750 - - 8,870,76 35,44
43.2	Employee income tax payable Due to Employees Provision for Audit Fee Recoverable A/c Provision for Tax Consultant Fees Provision for Exchange Rate Fluctuation Deduction for Revenue Stamps Liabilities for Goods Provision for Goods	Schedule-K Schedule-I	3,316 155,250 5,191 57,500 9,283,540 33,940 23,964,254 5,709,044	212,750 - - 8,870,766 35,44 23,964,25
43.2	Employee income tax payable Due to Employees Provision for Audit Fee Recoverable A/c Provision for Tax Consultant Fees Provision for Exchange Rate Fluctuation Deduction for Revenue Stamps Liabilities for Goods	Schedule-K	3,316 155,250 5,191 57,500 9,283,540 33,940 23,964,254	212,750 - - 8,870,760 35,44

Amount in Taka



			30.06.2019	30.06.2018
	Provision for land & building		3,930,000	
	Shramic Kollayan Foundation 2017-18	~	3,493,824	-
	Provision for Light Vehicle (M/S Rangs Ltd. Dhaka)			5,650,000
	Provision for Leave Pay	Schedule-G	15,895,054	11,087,448
	Provision for Incentive Bonus		46,456,740	34,647,238
			135,031,027	125,530,179
43.3	Liabilities for Depository Job Work:			
43.3	Liabilities for depository work of NWPGCL (Unit-1)-R	& M	5,000,000	5,000,000
	Liabilities for depository work of Sirajganj Roads & Hi		32,208,800	32,208,800
		Liabilities for depository work of Susec-2 Project, Hatikumrul-Bogura		
	Liabilities for depository work of Susec-2 Project, Bogura-Mokamtula Liabilities for depository work of Western BD Bridge Project		220,000,000	220,000,000
			15,823,160	15,823,160
	Liabilities for depository work of NWPGCL (Unit-2)		25,000,000	25,000,000
	Liabilities for depository work of NWPGCL (Unit-3)		31,098,920	31,098,920
	Liabilities for depository work of Ishurdi EPZ, Ishurdi,	Pabna	37,031,140	37,031,140
	Liabilities for depository work of ACI Godrej Ltd., Raj			36,790,09
	Liabilities for depository work of Bangladesh Railway,		6,583,401	6,583,40
	Liabilities for depository work of Susec-2 Project, Bog		53,700,000	
	Liabilities for depository work of Susec-2 Project, Elen		40,000,000	
	Liabilities for depository work of Rajshahi Developme		94,201,020	94,201,020
			573,346,441	516,436,53
44.	Beneficiarys' Profit Participation Fund:		54,210,019	34,938,24

Amount in Taka

Beneficiarys' Profit Participation Fund has been determined as per Bangladesh Labour (Amended) Act' 2013 on the basis of current year's net profit as defined in clause 3 of section 119 of the Companies Act, 1994. According to Bangladesh Labour Act' 2006 amended in 2013, 80% of the said fund has been transferred to "Beneficiarys' Participation Fund", 10% has been transferred to Beneficiarys' welfare Fund" and remaining 10% has been transferred to "Sramik Kalan Foundation Fund".

#### 45 Group Company Accounts:

Liabilities for Gas Purchase (45.1)	326,976,853	511,836,404
Liabilities for Transmission Charges (45.2)	207,366,618	18,718,672
Liabilities for BAPEX Margin (45.3)		5,943,339
Liabilities for Price Deficit Fund (PDF) (45.4)		203,555,926
Liabilities for Deficit Fund for BAPEX Wellhead Margin (45.5)		45,832,782
Liabilities for Gas Development Fund (45.6)	206,486,474	114,126,161
Liabilities for Asset Value of Gas (45.7)	76,424,555	112,562,701
Liabilities for Support for Short fall (45.8)		176,037,114
Liabilities for Petrobangla charge (45.9)	26,730,964	
Liabilities for LNG Margin of gas(45.10)	603,685,851	
Liabilities for IOC Margin of Gas(45.11)	451,654,672	
Inter-Company Current Account with(45.12)	95,650,650	(5,262,139)
inter-company current recount	1,994,976,637	1,183,350,960

#### 45.1 Liabilities for Gas Purchase:

It represents outstanding amount payable to Bangladesh Gas Fields Co. Ltd and Sylhet Gas Fields Limited. against their share of production margin and Govt. SD & VAT on total gas purchase quantity. Details in this regard are shown

The movement of Gas Purchase are as follows:

Balance at the beginning of the year	511,836,404	1,005,969,074
Add: Payable for the year	1,502,227,853	2,252,393,471
rad. Pajable 101 tile jest	2,014,064,257	3,258,362,545
Less: i. Paid during the year	1,687,087,404	2,740,569,571
ii. 80% VAT Rebate for 100% Export Oriented Cap. Power & Industrial		5,728,320
Customer as per NBR Circular iii. As per Govt. Order gas bill waiver for gazetted war-wounded freedom		228,250
fighters' family	1,687,087,404	2,746,526,141
Year-end balance	326,976,853	511,836,404



#### 45.2 Liabilities for Transmission Charges:

Amour	nt in Taka
30.06.2019	30.06.2018

It represents outstanding gas transmission charges payable to Gas Transmission Co. Ltd for use of their Transmission lines.

The movement of transmission charges are as follows:

 Balance at the beginning of the year
 18,718,672
 32,925,585

 Add: Payable for the year
 467,392,011
 82,506,097

 486,110,683
 115,431,682

 Less: Paid during the year
 278,744,065
 96,713,010

 Year-end balance
 207,366,618
 18,718,672

#### 45.3 Liabilities for BAPEX Margin:

It represents outstanding BAPEX margin payable to BAPEX for exploration of Gas. Details in this regard are shown as below.

The movement of BAPEX margin are as follows:

 Balance at the beginning of the year
 5,943,339
 10,473,817

 Add: Payable for the year
 9,138,347
 29,317,551

 15,081,686
 39,791,368

 Less: Paid during the year
 15,081,686
 33,848,029

 Year-end balance
 5,943,339

#### 45.4 Liabilities for Price Deficit Fund (PDF):

It represents outstanding PDF margin payable to Petrobangla for consumption of gas . Details in this regard are shown as below:

The movement of PDF margin are as follows :

Balance at the beginning of the year

Add: Payable for the year

Add: Payable for the year

Less : Paid during the year

Year-end balance

203,555,926
(97,237,732)
607,916,573
349,176,810
307,122,915
203,555,926

#### 45.5 <u>Liabilities for Deficit Fund for BAPEX Wellhead Margin:</u>

It represents outstanding amount for Deficit fund for BAPEX wellhead margin for consumption of gas. Details in this regard are as follows.

#### 45.6 Liabilities for Gas Development Fund:

It represents outstanding amount for Gas development fund payable to petrobangla for consumption of gas.

The movement of Gas development fund are as follows :

Balance at the beginning of the year

Add: Payable for the year

Add: Payable for the year

518,356,540

362,661,116

Less : Paid during the year

Year-end balance

311,870,066

248,534,955

Year-end balance

#### 45.7 Liabilities for Asset Value of Gas:

It represents outstanding amount for Asset Value of Gas payable as per instruction of BERC for consumption of gas.

 The movement of Asset Value of Gas are as follows:
 112,562,701
 983,866,471

 Balance at the beginning of the year
 318,842,273
 463,393,234

 Add: Payable for the year
 431,404,974
 1,447,259,705

 Less: Paid during the year
 354,980,419
 1,334,697,004

 Year-end balance
 76,424,555
 112,562,701



Amou	nt in Taka
30.06.2019	30.06.2018

#### 45.8 Liabilities for Support for Short fall:

It represents outstanding amount for Support for Short fall payable to petrobangla as per instruction of BERC for consumption of gas.

The movement of Support for Short fall of Gas are as follows:

Balance at the beginning of the year Add: Payable for the year

Less: Paid during the year Year-end balance

176,037,114
179,348,981
355,386,095
355,386,095

230,028,705 757,212,579 987,241,284 811,204,170 176,037,114

#### 45.9 Liabilities for Petrobangla charge:

It represents outstanding amount for Petrobangla Charge payable to petrobangla as per instruction of BERC for consumption of gas

The movement of Petrobangla Charge of Gas are as follows Balance at the beginning of the year Add: Payable for the year

Less: Paid during the year Year-end balance

	-
57,336,210	-
57,336,210	-
30,605,246	-
26,730,964	, e
	57,336,210 30,605,246

#### 45.10 Liabilities for LNG Margin of gas:

It represents outstanding amount for LNG Margin of Gas payable as per instruction of BERC for consumption of gas.

The movement of LNG Margin of Gas are as follows: Balance at the beginning of the year

Balance at the beginning of Add: Payable for the year

Less : Paid during the year Year-end balance

2,233,653,308	
2,233,653,308	
1,629,967,457	-
603.685.851	2

#### 45.11 Liabilities for IOC Margin of Gas:

It represents outstanding amount for IOC Mrgin of Gas payable as per instruction of BERC for consumption of gas.

The movement of IOC Margin of Gas are as follows: Balance at the beginning of the year

Add: Payable for the year
Less: Paid during the year
Year-end balance

-	-
1,064,768,425	
1,064,768,425	
613,113,753	-
451,654,672	

#### 45.12 Inter-Company Current Account with:

Gas Transmission Company Ltd
Jalalabad Gas T & D System Ltd.
Titas Gas T & D Company Ltd
Bakhrabad Gas Distribution Company Ltd.
Bangladesh Petroleum Exploration & Production Company Ltd.
Rupantarita Gas Company Ltd.
Petrobangla
Boropukuria Coal Mining Company Ltd
Modhapara Granite Mining Company Ltd.
Sundarban Gas Company Ltd.

(191,145)	(191,145)
1,564,573	1,564,573
268,468	268,468
(237,975)	(228,763)
147,747	147,747
(533,771)	(533,771)
(2,073,598)	(2,073,598)
1,698,501	(130,145)
290,031	(124,859)
94,717,819	(3,960,646)
95,650,650	(5,262,139)

#### 46. Sales Revenue

Gas Sales (46.1) Other Operating Income (46.2)

291,710,075 7,737,007,804	5,517,809,437
7,445,297,729	5,506,636,128

#### 46.1 Gas Sales:

Category of Customers: Power Captive Power Industrial Commercial Domestic CNG

Volume in MMCM	
2017-2018	
283.394	
40.303	
40.692	
6.789	
138.961	
68.843	
578.982	

Amount	in Taka
2017-2019	2017-2018
3,074,674,563	1,075,561,341
474,188,631	422,439,971
333,416,478	348,560,533
116,560,847	125,454,317
1,265,451,362	1,311,181,875
2,181,005,848	2,223,438,091
7,445,297,729	5,506,636,128



Amoun	t in Taka
2018-2019	2017-2018

#### 46.2 Other Operational Income:

Connection & Re-connection charges Commissioning fees Meter Rent Income from HHV Penalty & Fine Reciept Minimum Charges Income Service charge Distribution Margin as Support for shortfall

1,446,314
59,400
-
-
1,128,117
8,539,478
11,173,309

#### 6,402,529,528 4,524,721,933 47. Cost of Sales 1,502,227,852 2,252,393,471 47.1 Gas Purchase - Inter-company:

It represents SD & VAT, Wellhead margin on gas purchase payable to Bangladesh Gas Fields Company Limited and Sylhet Gas Fields Limited. Details in this regard are as follows:

Category of Supp	olies:
Power	
Captive Power	
Industrial	
Commercial	
Domestic	
CNG	

Volume in	Volume in MMCM	
2018-2019	2017-2018	
694.445	283.394	
37,730	39.094	
32.667	39.502	
5.100	6.386	
67.519	94.108	
50.353	64.712	
887.814	527.196	

Amount in Taka	
2018-2019	2017-2018
779,074,566	503,307,955
97,314,058	188,550,969
70,673,569	155,319,293
19,086,430	41,331,290
157,360,299	383,491,604
378,718,930	980,392,360
1,502,227,852	2,252,393,471

1,064,768,425

#### 47.2 Gas Purchase - IOC:

It represents gas purchase from IOC ( International Oil Companies) and payable to Petrobangla. Details in this regard are as follows:

Category of Supplies:	
Power	
Captive Power	
Industrial	
Commercial	
Domestic	
CNG	

Volume in MMCM	
2018-2019	2017-2018
278.553	
10.068	
8.964	-
1.343	
17.185	
13.714	
329.827	

Amount in Taka		
2018-2019	2017-2018	
291,000,342		
69,512,446		
50,354,474		
22,585,562		
131,453,472		
499,862,129	2	
1,064,768,425	-	

During the year total Gas purchase is 1217.641 MMCM (National Gas 887.814 MMCM and IOC 329.827 MMCM ) and gas sales is 1279.314 MMCM. Therefore, gas sales exceed gas purchase by 61.673 MMCM which means PGCL distribution network run by showing 5.07% system gain for the year and that was 9.82% in the previous year. The main causes behind the said gain may be estimated assumptions regarding the consumption of unmetered domestic consumer, high to low pressure metering benefit etc.

#### 47.3 LNG (Liquified Natural Gas) Margin:

It represents LNG margin on gas purchase quantity and payable to Petrobangla. Details in this regard are shown below:

Category of Supplies:
Power
Captive Power
Industrial
Commercial
Domestic
CNG

Volume in MMCM		
2018-2019	2017-2018	
843.234	-	
37.915		
33.218	-	
5.072	-	
67.279	3.4	
50.104	-	
1036.822		

Amount in	Taka
2018-2019	2017-2018
946,023,708	:=:
156,886,010	
106,186,540	-
38,509,200	
262,241,572	
723,806,278	
2,233,653,308	

#### 47.4 Contribution for BAPEX Margin:

It represents contribution to BAPEX margin on gas purchase quantity and payable to BAPEX. Details in this regard are shown below:

Volume in MMCM		
2018-2019	2017-2018	
172.990	527.196	

2017-2018
527.196

Amount in Taka		
2018-2019	2017-2018	
9,138,347	29,317,551	
2		
9,138,345	29,317,551	

Less: Adjustment for the year



#### 47.5 Deficit Fund for BAPEX Wellhead Margin:

It represents amount for deficit Wellhead Margin for BAPEX on gas purchase : Details are shown below:

Volume in	MMCM	Amount
2018-2019	2017-2018	2018-2019
172.990	527.196	9,073,953
		0.073.053

Amount i	n Taka
2018-2019	2017-2018
9,073,953	31,441,799
9,073,953	31,441,799

#### 47.6 Transmission charge - inter-company:

It represents transmission charges payable to Gas Transmission Company Limited for use of their Transmission Line for suppling gas into PGCL distribution area: Details are shown below:

Name of the Company	Volume in	MMCM	
	2018-2019	2017-2018	
Gas Transmission Company Limited	1217.641	527.196	4

Amount in Taka		
2018-2019	2017-2018	
467,392,011	82,506,097	

#### 47.7 Petrobangla Charge:

It represents Petrobangla margin on gas purchase quantity and payable to Petrobangla . Details in this regard are shown

	Volume in MMCM	
	2018-2019	2017-2018
Power	843.234	
Captive Power	37.915	
Industrial	33.218	
Commercial	5.072	
Domestic	67.279	
CNG	50.104	
	1,036.822	

Amount in	n Taka
2018-2019	2017-2018
46,630,815	
2,096,717	-
1,836,930	
280,471	
3,720,550	
2,770,728	-
57,336,211	

#### 47.8 Price deficit fund margin (PDF):

Price Deficit Fund (PDF) has been created to cover the possible deficit in payment of gas bills in foreign exchange against cost of gas purchase from International Oil Companies (IOC). Details are shown below:

	Volume in MMCM	
	2018-2019	2017-2018
Power	123.714	283.394
Captive Power	9.539	39.094
Industrial	8.137	39.502
Commercial	1.322	6.386
Domestic	16.814	94.108
CNG	13.465	64.712
Adjustment for the year (CNG)		-
	172.991	527.196

Amount in Taka			
2018-2019	2017-2018		
39,217,399	89,835,936		
4,349,849	17,826,921		
6,232,645	30,258,031		
1,765,428	8,527,412		
11,920,979	66,722,834		
82,134,584	394,745,439		
(65)			
145,620,820	607,916,573		

#### 47.9 Gas Development Fund:

In Gas Tariff approved by Govt. on the basis of recommendation of BERC, Tariff for Gas Development Fund has been introduced with effect from October 2009 for creation of fund for under taking intensive performance/activities for Gas Exploration and Production activities. Calculation of the said fund is given below.

527.196

	Volume in MMCM	
	2018-2019	2017-
Power	973	
Captive Power	48	
Industrial	42	
Commercial	6	
CNG	64	
Domestic	85	
Adjustment for the year (Domestic)		
The state of the s	1 217 640	52

Amount in	Taka
2018-2019	2017-2018
154,873,001	26,639,047
15,741,306	7,869,648
19,288,488	11,178,881
5,842,244	3,562,932
172,686,038	204,749,929
35,799,273	24,308,192
(30)	-
404,230,350	278,308,629

#### 47.10 Asset Value of Gas:

In Gas Tariff Asset value of Gas has been introduced by the order of the Bangladesh Energy Regulatory Commission (BERC) to create 'Energy Security Fund' for the interest of consumer @ 1.01/CM (Weighted Average) with effect from 01.09.2015. Details are shown below:



Power Captive Power Industrial Commercial Domestic CNG

Volume in	Volume in MMCM		
2018-2019	2017-2018		
972.998	283.394		
47.798	39.094		
41.630	39.502		
6.443	6.386		
84.704	94.108		
64.067	64.712		
1,217.640	527.196		

Amount in	n Taka
2018-2019	2017-2018
64,849,167	34,999,174
68,622,156	96,961,251
30,460,799	50,146,959
9,389,619	15,988,498
71,918,852	138,169,907
73,601,680	127,127,445
318,842,273	463,393,234

#### 47.11 Support for Shortfall

In Gas Tariff Support for shortfall has been introduced by the order of the Bangladesh Energy Regulatory Commission (BERC) to create 'Support for Shortfall' for the interest of Petrobangla and it's companies with effect from 01.03.2017. Initially the entire amount of this fund to be paid by the concern company to petrobangla. Then Petrobangla verify the needs of concern company. Details of the Fund related to PGCL upto 30 June 2019 are shown as below:

Power
Captive Power
Industrial
Commercial
Domestic
CNG

Volume in	MMCM
2018-2019	2017-2018
129.765	170.161
9.883	14.446
8.413	13.573
1.371	2.273
17.425	28.464
13.963	24.857
180.820	253.774

Amount in Taka	
2017-2018	
96,354,001	
49,258,600	
40,291,372	
36,267,840	
211,478,931	
323,561,835	
757,212,579	

47.12	Petrobangla's Actual Cost recovery	10,897,000	22,232,000
48.	It represents petrobangla's actual cost recovery paid to Petrobangla for the year Distribution Cost including Depreciation	ır,	
	Employees' Cost (48.1)	241,982,654	248,346,286
	Repairs & Maintenance (48.2)	12,714,130	9,749,944
	Office Expenses (48.3)	121,088,891	109,399,901
	Depreciation (as per schedule - A ) (48.4)	119,416,129	112,672,349
		495,201,804	480,168,480
48.1	Employees' Cost:		
	Officers' Salary	74,850,084	68,960,178
	Staff Salary	3,625,460	3,686,201
	Wages of Labour	1,088,060	1,281,240
	House Rent Allowance	26,927,224	25,304,252
	Educational Assistance	704,403	536,291
	Tiffin Allowance (Staff)	111,780	88,180
	Medical Allowance	3,084,922	2,930,872
	Medical Expenses	1,291,669	1,345,997
	Festival Bonus	11,864,958	11,256,778
	Noboborsha Allowance	1,162,269	1,149,074
	Incentive Bonus	11,809,502	9,899,181
	Staff Overtime	1,973,544	1,797,549
	Liveries & Uniforms	3,701,489	3,799,533
	Washing Allowance	304,997	286,024
	Welfare Expenses	1,981,277	1,779,365
	Leave Pay	5,664,321	5,458,524
	Gratuity Trust Fund	69,195,021	89,523,096
	Contribution to Pension Fund	321,046	167,488
	LFA/Recreation Allowance	6,003,630	5,395,990
	Lunch Subsidy	1,882,230	1,785,420
	Group Insurance Premium	2,081,081	2,022,872
	Contribution to Provident Fund	7,016,646	6,216,115
	Gas Subsidy Allowance	1,641,025	1,606,073
	Hardship Allowance/Shifting Allowance Honorarium	41,850 955,700	43,385 451,660
	Employees' Income Tax Other Expenses (Schedule-D)	2,698,466	1,574,948
	The state of the s	241,982,654	248,346,286



		Amount in Taka	
		2018-2019	2017-2018
48.2	Repairs & Maintenance :	AUTHOR STORY	
		5,279,761	2,338,610
	R & M (Vehicle)	4,776,787	4,479,694
	R & M (Plant & Machinery)	1,007,233	633,949
	R & M (Building ) R & M (Office Equipment, Furniture & Fixture)	1,650,349	2,297,691
	K & W (Office Equipment, Furniture & Fixture)	12,714,130	9,749,944
48.3	Office Expenses :		
	Office Stationery & Printing	3,807,534	1,690,963
	Telephone, Mobile & Postage	3,197,282	2,446,589
	Electricity Expenses	2,562,419	2,357,771
	Electronics & Electrical Consumables	627,103	511,105
	Travelling Expenses	5,489,117	4,664,174
	Office Rent	2,332,740	2,769,240
	Entertainment Expenses	2,325,756	1,462,916
	Training & Education	9,950,145	8,760,756
	Legal Expenses	1,440,137 745,917	2,086,047
	Other Advisor & Consultant Fees	2,174,173	1,314,177
	Vehicle Insurance	970,200	728,700
	Director Fees Audit Fees	143,750	224,250
	Bank Charges & Commission	2,153,557	2,443,505
	Newspaper, Books & Periodicals	208,562	219,048
	Rates & Taxes	6,464,890	6,392,986
	POL & CNG	5,959,102	4,459,964
	Bus Hire	3,652,007	3,636,262
	Donation & Contribution	6,500,000	6,500,000
	Advertisement	1,447,509	876,950
	Crockeries & Cutleries	55,097	52,833
	Soft Furnishing	254,294	112,833 81,000
	Entertainment Allowance	118,648 123,584	67,400
	Stores Handling Charges	30,124,946	27,940,767
	Wages of Casual Labour	21,735,873	21,781,528
	Security Expenses Gas Consumption (Own use )	21,133,072	146,054
	Other Expenses (Schedule-E)	6,524,549	5,672,083
	One: Expenses (Schedule-E)	121,088,891	109,399,901
48.4	Depreciation (as per schedule - A ):	119,416,129	112,672,349
49.	Other Income:		
	Interest on computer loan	18,250	23,750
	Interest on motor cycle loan	99,739	120,864
	Interest on house building loans	1,349,968	916,313
	Sale of tender schedule	143,300	827,993
	Sale of bill books and application forms	312,160	172,893
	Profit from sale of store	6,127,238	1,964,354
	Notice Pay	155,276 92,260	
	Guest House Rent	752,000	595,000
	Enlistment and renewal fees	1,275,063	5,534,566
	Miscellaneous Income including Name Change, Agreement fee, Load increase-decrease, Riser/Burner shifting, Burner Gas, Over head cost recovery, RMS Modification fee, Sale of Scrap Battery, rent of chart	1,275,005	3,551,500
	recorder etc.		
	Liquidated damage	23,796	135,42
	Enquidated damage	10,349,050	10,291,15
50.	Interest Cost:		
	Interest on GOB loans	3,368,899	5,322,46
	Interest on ADB loans	13,132,815 16,501,714	15,531,20- 20,853,66
51.	Interest Income:		
51.	Interest income: Interest on STD bank A/c	38,698,206	36,099,52
		212,378,388	160,308,75
	Interest on FDR	251,076,594	196,408,28
		251,070,554	

Provision for taxation has been made @ 35% on net profit as per finance Act' 2019



	Amount in	Taka	
	2018-2019	2017-2018	
ent:			

	-	3,474,300
	-	344,376
17.5	-	1,685,973
4.	,266,384	11,856,182
		40,250
	-	Louis Inc.
	53,019	226,388
4.	,319,403	17,627,469

#### Prior year's adjustment:

Income Tax Deducted from Contractors/Suppliers
Income Tax Deducted at source (Gas Bills)
Vat Deducted from contractors/Suppliers
Accounts Receivable (Domestic)
Provision for Tax Consultants Fees
Petrobangla Actual Cost Recovery for the year 2015-16
Recovery of Employees Income Tax from Ex-Employees

#### 54. General:

- 54.1 Figures have been rounded off to the nearest Taka
- 54.2 Previous year's figures have been re-arranged, whenever necessary.

For and on behalf of the Board of Directors of Pashchimanchal Gas Company Limited

General Manager (Finance)

Managing Director PGCL Director PGCL Board

Place: Dhaka

Date: 01 September 2019



# PASHCHIMANCHAL GAS COMPANY LTD. STATEMENT OF FIXED ASSETS SCHEDULE FOR THE YEAR ENDED 30 JUNE 2019

Schedule -'A'

# Fixed Assets Schedule

			Cost	st				Accumulated Depreciation	epreciation		Written Down
S. S.	Particulars	At 01 July 2018	Addition during the	Disposal/ Adjustment	At 30 June 2019	Rate %	At 01 July 2018	Charged for the Adjustmen	Adjustmen t	At 30 June 2019	Value at 30 June 2019
			100							THE PERSON NAMED IN	
-	1 Consumer Metering Station	69,025,213			69,025,213	10%	69,025,212			69,025,212	
7	Transmission Line	211,233,603			211,233,603	3.33%	121,074,107	7,034,079		128,108,186	83,125,417
3		1,993,834,124	9,934,449	1,118,737	2,002,649,836	2%	1,000,134,536	86,675,626	•	1,086,810,162	915,839,674
4	4 Freehold Land	130,772,598	1,858,285		132,630,883	%0	-		,	,	132,630,883
5	Building & Infrastructure	137,405,372	000'86	,	137,503,372	2%	22,403,785	2,748,107		25,151,892	112,351,480
9	Furniture and Fixture	10,232,755	1,139,014	2,500	11,369,269	10%	6,538,061	663,694		7,201,755	4,167,514
7	Light Vehicles	74,770,929	40,206,375		114,977,304	20%	58,130,273	8,436,159		66,566,432	48,410,872
∞		15,384,954	5183528	•	20,568,482	15%	8,489,951	1,583,225		10,073,176	10,495,306
6		89,289,421	24,589,606	8,141	113,870,886	2.5%	25,978,499	2,284,451		28,262,950	85,607,936
10		12,616,731			12,616,731	15%	7,992,224	1,119,852		9,112,076	3,504,655
=	11 Transmission and Distribution Plant	173,757,317	12,563,646	584,237	185,736,726	2%	75,702,150	8,687,865	•	84,390,015	101,346,711
12	12 Other Equipment	13,498,977			13,498,977	20%	13,498,976			13,498,976	-
13	13 Domestic Appliances	3,253,871			3,253,871	15%	3,047,866	4,738		3,052,604	201,267
14	Sheds and Temporary Structures	2,385,499		-	2,385,499	10%	983,413.00	178,333		1,161,746	1,223,753
	Total at 30 June 2019	2,937,461,364	95,572,903	1,713,615	3,031,320,652		1,412,999,053	119,416,129		1,532,415,182	1,498,905,470
	Total of 30 fune 2018	2.885.569.082	53,328,942	1,436,660	2,937,461,364		1,300,326,704	112,672,349		1,412,999,053	1,524,462,311
	I Otal at 30 June 2010	- track-oot-									200



#### PASHCHIMANCHAL GAS COMPANY LTD. STATEMENT OF DIFFERENT SCHEDULE FOR THE YEAR ENDED 30 JUNE 2019

		Amount in	n Taka
		30.06.2019	30.06.2018
II Pay	vable (contractors' & suppliers'):		Schedule - I
1	IICT, BUET (Provision for Revenue Software		
2	North West Power Generation Co. Ltd (R & M)		
3	M/s Gas Oil Liners, Dhaka		
4	M/s Industrial Technical Services, Sirajganj.		
ivan	ce to Contractors' & Suppliers' against Running Advance	s Bill:	Schedule - 0
1	M/s. Mirza Construction, Sirajgonj		1,510,24
2	M/s Gas Oil Liners, Dhaka		
3	M/S Industrial Technical Services	901,686	
4	M/S Technic Construction Company Ltd. Dhaka	1,875,042	
5	M/S Mim Enterprise	774,012	
6	M/s Rithin Enterprise, Rajshahi		
7	M/s Ador Enterprise, Rajshahi		
8	M/S Progoti Industries, Dhaka		9,068,0
9	M/S Md. Mostafizur Rahman		1,753,20
		3,550,740	12,331,4
ther	Expenses (Employees' Cost) :		Schedule -
1	Guard Allowance		
2	Servant Allowance		
3	Sweeper Allowance		
4	Mining Allowance	622,379	
5	Health Hazard Allowance	154,399	
6	Tea Allowance		
7	Conveyance Allowance	12,660	22,3
8	Scholarship & Stipends Allowance	458,450	
9	Water & Sewerage Allowance		
		1,048,325	1,191,3
10	Recruitment Expenses (Net)	139,229	135,1
11	Telephone (Residential)	139,229	133,1
12	Food Allowance	2/2 024	224.0
13	Domestic Aid Allowance	263,024 2,698,466	226,0 1,574,9
ther	Expenses (office expenses ):		"Schedule -
1	AGM Expenses	2,015,793	2,110,1
2	Annual Gas License Fees (BERC)	670,652	1,691,2
3	Non Capitalized Equipment & Appliances	194,876	13,5
4	Non Capitalized Furniture & Fittings	237,832	45,5
5	Gardening	64,645	58,9
6	Other Board Meeting Expenses		
7	Office Cleaning	33,143	34,0
8	Water & Sewerage (office)	54,693	34,
9	Energey Safety Day	74,931	102,8
7			
10	Energey Safety week	630,624	343,4



		Amount in	Taka
		30.06.2019	30.06.2018
12	National Integraity Strategy- NIS	20,578	
13	Bangla Noboborsha	21,120	
14	Hotline	1,300,921	
15	National Day Celebration	93,212	115,831
16	Othes	75,588	
17	Cloud Service Rent (IICT, BUET)/ Network Service		1,122,223
18	Corporate Social Responsibility (CSR)	300,000	5,672,083
		6,524,549	3,072,003
ovisio	on for Other Construction :		"Schedule - F"
1	M/s Rithin Enterprise, Rajshahi	433,526	
2	M/s Mostafizur Rahman (Baschu)		9,339,000
3	M/s Mirza Construction, Sirajganj		7,942,233
4	Distric Administration , Sirajgonj	17,000,000	17,000,000
5	Haque Enterpise		418,800
6	Industrial Technical	1,200,000	- 1,200,000
7	M/s A. Salam & Associates	689,565	1,073,000
8	M/S Pal-Acumen Joint Venture		3,930,000
9	M/s Mim Enterpries, Ullapara, Sirajganj	973,916	
10	M/s. Talukder Engineering & Network	444,690	
11	M/s. Technic Construction Company, Dhaka	3,642,477	
12	M/s. Talukder Home Services, Sirajgonj		155,931
12	1975. Talukudi Tiolile Bel Vices, Shejganj	24,384,174	41,058,964
rovisi	ion for Leave Pay:	[	"Schedule - G"
1	Balance at the beginning of the year	11,087,448	10,160,317
		6,060,966	5,677,754
2	Add: Provision made during the year	17,148,414	15,838,07
		1,253,360	4,750,623
3	Less : Paid during the year	15,895,054	11,087,44
dvan	ce to others:		"Schedule - H
1	IICT, BUET	25,000	35,00
2	RPGCL (CNG issued on Credit)	35,000	33,00
3	Rural Development Academy (RDA), Bogra		2.03



37,031

"Schedule - I"

35,000

1,354,650

993,060

208,245

195,245

2,771,546

186,298 5,709,044

4

5

2

3

4

5

Provision for goods:

Flora Limited, Dhaka

Mr. Jubair Bablu, Deputy Secretary

Saccha Graphics & Printers, Bogura

Square Pharmacuticals limted, Dhaka National Tubes limited, Tongi

Beximco Pharmacuticals Limited, Dhaka

Talukdar Home Service, Sirajganj

Petrobangla (Donation to Honorable Prime Minister Disaster Fund

Director General, IBA, Dhaka (Recruitment Fees)

Amou	nt in Taka
30.06.2019	30.06.2018

#### Interest Receivable:

"Schedule - J"

1	Janata Bank Ltd. Corporate Branch Sirajganj	3,468,934	2,119,158
2	Janata Bank Ltd, Corporate Branch, Pabna	2,542,089	1,402,512
3	Janata Bank Ltd, Pabna Bazar Branch, Pabna	328,455	262,500
4	Janata Bank Ltd, Ishurdi Corporate Branch, Pabna	647,033	371,747
5	Janata Bank Ltd, Atua Branch, Pabna	1,009,022	805,191
6	Janata Bank Ltd, Ullapara Branch, Sirajganj.	295,319	243,181
	Janata Bank Ltd, Chawk Bazar Branch, Dhaka	313,230	250,000
7		102,339	89,804
8	Janata Bank Ltd, Bera Branch,Pabna	664,114	328,115
9	Janata Bank Ltd, Corporate Branch, Bogra.	5,019,457	2,372,450
10	Agrani Bank Ltd, S.S Road Branch, Sirajganj	1,155,096	593,765
11	Agrani Bank Ltd, Shahzadpur Branch, Sirajganj	1,252,366	899,817
12	Agrani Bank Ltd, Saptapadi Market Branch , Bogra .	197,893	78,935
13	Agrani Bank Ltd, Laxmipur Branch , Rajshahi		
14	Agrani Bank Ltd, Station Road Branch, Sirajganj.	350,242	139,194
15	Janata Bank Ltd, Hetem Khan Branch Rajshahi .	192,794	152,490
16	Rupali Bank Limited, Santhia Branch, Pabna.	856,416	586,641
17	BASIC Bank Limited, Kawran Bazar Branch, Dhaka	520,000	•
18	BASIC Bank Limited, Belkuchi Branch , Sirajgonj	1,030,909	770,073
19	Investment corporation of Bangladesh, Rajshahi Branch	7,785,541	4,428,299
20	Karmasangsthan Bank, Sirajganj Branch	150,000	
21	BDBL Principal Branch, Dhaka	325,000	
22	BASIC Bank Limited, Sirajganj Branch, Sirajganj.	3,369,754	1,283,351
23	Social Islami Bank Limited, Sirajganj Branch, Sirajganj.	2,710,168	1,223,721
24	Social Islami Bank Limited, Bogra Branch , Bogra	1,088,655	135,936
25	Social Islami Bank Limited, Shajadpur SME/Krishi Branch	273,734	
26	AB Bank limited,Sirajganj	1,520,119	755,000
27	Mercantile Bank Ltd, Pabna Br	163,733	150,836
28	Mercantile Bank Ltd, Bogra Br	163,733	
29	NRB Global Bank Limited, Ashulia Branch, Dhaka	1,518,872	775,000
30	First Security Islami Bank Limited, Rupnagar branch, Dhaka	508,012	387,500
31	First Security Islami Bank Limited, Uttara Branch, Dhaka	508,012	387,500
32	South-East Bank Limited, Pabna	1,015,122	775,000
33	Eastern Bank Limited,banani Branch,Dhaka		600,000
34	Standard Bank Limited,panthapath Branch,Dhaka	430,601	
35	National Bank Limited, Sirajganj Branch, Sirajganj	5,700,463	2,834,957
36	One Bank Limited, Sirajganj Branch, Sirajganj	237,500	
37	Modhumoti Bank Limited, Pabna Branch, Pabna	125,000	
38	Modhumoti Bank Limited, Rajshahi Branch, Rajshahi	1,052,411	2 454 012
39	First Security Islami Bank Limited, Sirajgani Branch, Sirajganj	3,519,472	2,454,913
40	Jamuna Bank Limited, Naya Bazar Branch, Dhaka	475,000	
41	Jamuna Bank Limited, Sirajganj Branch, Sirajganj	237,500	
42	Al-Arafa Bank Limited, Bogura Branch	237,500 237,500	
43	SBAC Bank Limited,Banani Branch,Dhaka	475,000	
44	First Security Islami Bank Limited, Gulshan Branch, Dhaka	118,750	
45	The Farmers / Padma Bank Limited, Dhanmondi Br., Dhaka	273,000	
46	SBAC Bank Limited, Mothijheel Branch, Dhaka	54,165,861	27,657,586



		Amount in Taka	
		30.06.2019	30.06.2018
bili	ties for Goods:		"Schedule - K"
1	National Tubes Limited Tongi, Gazipur		
2	Provision for Susec-2 Project Bogra-Mokamtola	23,964,254	23,964,254
	1 TOVISION TO DESCRIPTION DESCRIPTION	23,964,254	23,964,254
			IICahadula III
apita	al Work in Progress :		"Schedule - L"
1	Mostafizur Rahman(Basha)		"Schedule - L' 9,339,00
1 2	Mostafizur Rahman(Basha) M/S Rithin Enterprise,Rajshahi		9,339,00
1 2 3	Mostafizur Rahman(Basha) M/S Rithin Enterprise,Rajshahi M/S Pal-Acumen Joint Venture	3,930,000	9,339,000 - 3,930,000
1 2 3 4	Mostafizur Rahman(Basha) M/S Rithin Enterprise,Rajshahi M/S Pal-Acumen Joint Venture M/S Mirza Construction,Sirajganj		9,339,000 - 3,930,000
1 2 3 4 5	Mostafizur Rahman(Basha) M/S Rithin Enterprise,Rajshahi M/S Pal-Acumen Joint Venture M/S Mirza Construction,Sirajganj M/s Mim Enterpries, Ullapara, Sirajganj	223,916	9,339,00 - 3,930,00
1 2 3 4 5 6	Mostafizur Rahman(Basha) M/S Rithin Enterprise,Rajshahi M/S Pal-Acumen Joint Venture M/S Mirza Construction,Sirajganj M/s Mim Enterpries, Ullapara, Sirajganj M/s Mihad Enterpries, Sirajganj	223,916 433,526	9,339,00 - 3,930,00
1 2 3 4 5 6 7	Mostafizur Rahman(Basha) M/S Rithin Enterprise, Rajshahi M/S Pal-Acumen Joint Venture M/S Mirza Construction, Sirajganj M/s Mim Enterpries, Ullapara, Sirajganj M/s Mihad Enterpries, Sirajganj M/s. Talukder Engineering & Network	223,916 433,526 444,690	9,339,00 - 3,930,00
1 2 3 4 5 6	Mostafizur Rahman(Basha) M/S Rithin Enterprise,Rajshahi M/S Pal-Acumen Joint Venture M/S Mirza Construction,Sirajganj M/s Mim Enterpries, Ullapara, Sirajganj M/s Mihad Enterpries, Sirajganj	223,916 433,526	



#### PASHCHIMANCHAL GAS COMPANY LTD. STATEMENT OF BUDGET VARIANCE ANALYSIS FOR THE YEAR ENDED 30 JUNE 2019

Annexure-1

		Amount in Taka			
SI. No.	Head of expenditure	Budgeted Expenditure	Actual expenditure	Variance fav./(unfav.)	
Α.	Employees' Cost :				
1	Officers' Salary	75,000,000	74,850,084	149,916	
2	Staff Salary	4,200,000	3,625,460	574,540	
3	Wages of Labour	1,500,000	1,088,060	411,940	
4	House Rent Allowance	31,000,000	26,927,224	4,072,776	
5	Educational Assistance	1,000,000	704,403	295,597	
6	Tiffin Allowance (staff)	150,000	111,780	38,220	
7	Medical allowance	3,500,000	3,084,922	415,078	
8	Medical Expenses	1,500,000	1,291,669	208,331	
9	Festival Bonus	13,400,000	11,864,958	1,535,042	
10	Noboborsha Allowance	1,400,000	1,162,269	237,731	
11	Incentive Bonus	13,400,000	11,809,502	1,590,498	
12	Staff Overtime	2,000,000	1,973,544	26,456	
13	Liveries & Uniforms	3,800,000	3,701,489	98,511	
14	Washing Allowance	350,000	304,997	45,003	
15	Welfare Expenses	2,000,000	1,981,277	18,723	
16	Leave pay	10,000,000	5,664,321	4,335,679	
17	Gratuity	70,000,000	69,195,021	804,979	
18	Contribution to Pension Fund	250,000	321,046	(71,046)	
19	LFA/Recreation Allowance	6,700,000	6,003,630	696,370	
20	Lunch Subsidy	2,000,000	1,882,230	117,770	
21	Group Insurance Premium	2,500,000	2,081,081	418,919	
22	Contribution to Provident Fund	6,700,000	7,016,646	(316,646	
23	Gas Subsidy	1,800,000	1,641,025	158,975	
24	Hardship Allowance/Shifting Allowance	100,000	41,850	58,150	
25	Honorarium	1,000,000	955,700	44,300	
26	Other Expenses (Schedule-D)	6,400,000	2,698,466	3,701,534	
20	Total Employees' Cost	261,650,000	241,982,654	19,667,346	

#### B. Repairs & Maintenance:

	Total Repairs & Maintenance	13,900,000	12,714,130	1,185,870
4	R&M (Office Equipment, Furniture & Fixture)	2,300,000	1,650,349	649,651
3	R&M (Building )	1,500,000	1,007,233	492,767
2	R&M (Plant & Machinery)	4,800,000	4,776,787	23,213
1	R&M (Vehicle)	5,300,000	5,279,761	20,239



#### C. Administrative Expenses :

	Total Other direct cost	134,260,000	121,088,891	13,171,109
28	Other Expenses (Schedule E)	7,300,000	6,524,549	775,45
27	Gas Consumption (Own use )	200,000		200,000
26	Security Expenses	24,350,000	21,735,873	2,614,127
25	Wages of Casual Labour	33,500,000	30,124,946	3,375,054
24	Stores Handling Charges	500,000	123,584	376,416
23	Entertainment Allowance	150,000	118,648	31,352
22	Soft Furnishing	500,000	254,294	245,706
21	Crockeries & Cutleries	300,000	55,097	244,903
20	Advertisement	1,500,000	1,447,509	52,491
19	Donation & Contribution	6,500,000	6,500,000	
18	Bus Hire	4,800,000	3,652,007	1,147,993
7	POL & CNG	6,000,000	5,959,102	40,898
6	Rates & Taxes	6,500,000	6,464,890	35,110
5	Newspaper, Books & Periodicals	300,000	208,562	91,438
14	Bank Charges & Commission	2,500,000	2,153,557	346,443
13	Audit Fees	260,000	143,750	116,250
2	Directors Fees	1,200,000	970,200	229,800
1	Vehicle Insurance	2,200,000	2,174,173	25,827
0	Other advisor & Consultant fees	800,000	745,917	54,083
9	Legal Expenses	2,500,000	1,440,137	1,059,863
3	Training & Education	10,000,000	9,950,145	49,855
7	Entertainment Expenses	2,400,000	2,325,756	74,244
5	Office Rent	2,500,000	2,332,740	167,260
5	Travelling Expenses	5,500,000	5,489,117	10,883
1	Electrical & Electronics Consumables	1,000,000	627,103	372,897
3	Electricity Expenses	3,500,000	2,562,419	937,581
,	Office Stationery & Printing Telephone, Mobile & Postage	4,000,000 3,500,000	3,807,534 3,197,282	192,466 302,718

	Total Other direct cost	134,260,000	121,088,891	13,171,109
D.	Depreciation :	120,000,000	119,416,129	583,871

Total (A+B+C+D) 529,810,000 495,201,804 34,608,196



# PASHCHIMANCHAL GAS COMPANY LTD. STATEMENT OF KEY PERFORMANCE INDICATORS (KPI) FOR THE YEAR ENDED 30 JUNE 2019

## Annexure-2

Particulars	Basis/ Formula	Calculation (Tk. In Million)	2018-2019	2017-2018	Standard	Remarks
		Liquidity Ratio				
	Current Assets	3479.69	1 00:1 00	0 87-1 00	3.1	
1. Current Ratio	Current Liabilities	3189.15	1.02.1.00	0.0.1.10.0		
	**Quick/Liquid Asset	3139.66	0 0 0 0 0 0	0 78-1 00	Ξ	Λ
2.Quick or Acid Test Ratio	Current Liabilities	3189.15	0.70.1.00	0011010	:	0.7
	Outstanding Accounts Receivable	1535.44	1 80 months	1 66 months	3 months	í.
3.Accounts Receivable Turnover	Average monthly sales (Preceding three months)	853.76	1.00 IIIOIIII	emmon oo:	$\overline{}$	
		Profitability Ratio				
Dotum on Average Fixed	Net Profit before tax + Interest	1046.49	70 5 407	12 690/	130%	į
A cents	Net Average Fixed Assets X 100	1526.76	00.2470	22.00.01	0/71	
2. Return on Average Fixed	Net Profit before tax	1029.99	67.46%	42.35%	12%	Ĺ
A seets (Excluding Interest)	sts	1526.76				
Constant Supposed Process		1029.99	76 6097	20.21%	7651	í.
3. Return on Equity	(	3858.50	20.0270	0/17:07	200	
4 Return on Total Capital	ore tax	1029.99	21 64%	16 46%	10%	11.
Finaloved/ Net Assets	Total Capital Employed	4759.58	0/10:17			
		Solvency Ratio				
	Year end long term loans	60.106	18 03-81 07	18 65-81 35	60-40-00	ţ.
<ol> <li>Debt-equity ratio</li> </ol>	Capital and reserves + year end long term loan	4759.58	201010101			8
	* Internal cash generation	711.55				
	Debt-service liabilities payable during the year	99.10	1.0:4.30	1.0:4.30	1.0:2.0	L
2. Debt-service coverage ratio						

F= Favourable U=Unfavourable

\* Internal Cash Generation = Net Profit after Tax + Interest on ADP/ADB Loan + Unused portion of Depreciation. \*\*QuickLiquid Asset= Current Assets- Inventory

